FOR ENTIRE SERVICE AREA P.S.C. NO. 3 25th (Revised) Sheet No. 13

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 24th (Revised) Sheet No. 13

SCHEDULE 10 RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability

Available to the consumers of the Cooperative located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including ten horsepower.

Rate

Customer Charge Per Month - Includes No kWh Usage

\$6.64

All kWh

\$0.05700 per kWh (R)

Minimum Charges

The minimum monthly charge under the above rate shall be \$6.64 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the power load and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Orden C. Neel
FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: November 30, 1994 Date Effective: January 1, 1995

Issued By: President and General Manager

1,95

FOR ENTIRE SERVICE AREA P.S.C. NO. 3 24th (Revised) Sheet No. 13

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 23rd (Revised) Sheet No. 13

SCHEDULE 10 RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability

Available to the consumers of the Cooperative located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including ten horsepower.

Rate

Customer Charge Per Month - Includes No kWh Usage

\$6.64

All kWh

\$0.06132 per kWh

Minimum Charges

The minimum monthly charge under the above rate shall be \$6.64 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the power load and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 7 1993

PURSUANT TO 807 KAR 5:011.

BY: Gray felle

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date of Issue: October 26, 1993 Date Effective: October 7, 1993

Issued By: President and General Manager

P.S.C. NO. 3 1st (Revised) Sheet No. 13B

SCHEDULE 11 RESIDENTIAL, FARM AND NON-FARM SERVICE - OFF PEAK RETAIL MARKETING RATE

Cancelling P.S.C. No. 3
Original Sheet No. 13B

Availability

Available to the consumers of the Cooperative eligible for the Schedule 10, Residential, Farm and Non-Farm Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 10, Residential, Farm and Non-Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rates

All kWh Per Month

\$0.03420 per kWh (R)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service.

The retail rate applies only to programs which are expressly approved by the

Commonwealth of Kentucky Public Service Commission to be offered under the Marketing

Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate, a separate contract will be executed between the Cooperative and the

Consumer. A sample copy of which is filed as part of this tariff.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

FFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Orden C. Neel
FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: November 30, 1994

Date Effective: January 1, 1995

Issued By: Douglas P Jean President and General Manager.

FOR ENTIRE SERVICE AREA P.S.C. NO. 3 Original Sheet No. 13B

SCHEDULE 11 RESIDENTIAL, FARM AND NON-FARM SERVICE - OFF PEAK RETAIL MARKETING RATE

Availability

Available to the consumers of the Cooperative eligible for the Schedule 10, Residential, Farm and Non-Farm Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 10, Residential, Farm and Non-Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rates

All kWh Per Month

\$0.03679 per kWh

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 7 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION MANAGEP COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date of Issue: October 26, 1993 Date Effective: October 7, 1993

Issued By: President and General Manager.

FOR ENTIRE SERVICE AREA P.S.C. NO. 3 ORIGINAL SHEET NO. 13C

SCHEDULE 11 (Continued)

Type of Service

Single-phase and three-phase where available voltage exist. In those cases where additional investment is required for three-phase service it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the power load and make such guarantees or deposits as may be required under the Cooperative policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 7 1993

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date of Issue: October 26, 1993 Date Effective: October 7, 1993

President and General Manager.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
24th (Revised) Sheet No. 14
JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 23rd (Revised) Sheet No. 14

SCHEDULE 20 COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase farm loads for electric service including lighting, incidental appliances, cooking, refrigerators, air conditioning, heating and motors all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer charge per month - Includes No kWh Usage \$7.78
All kWh per month \$0.05805 per kWh (R)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$7.78 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower.

Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as the character, amount and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

PUELIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION 1995 OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: November 30, 1994

Date Effective: January 1, 1998 SUANT TO 807 KAR 5.011,

President and General Manager.

SECTION 9 (1)

FOR THE PUBLIC SERVICE COMMISSION

FOR ENTIRE SERVICE AREA P.S.C. NO. 3
23rd (Revised) Sheet No. 14

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 22nd (Revised) Sheet No. 14

SCHEDULE 20 COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase farm loads for electric service including lighting, incidental appliances, cooking, refrigerators, air conditioning, heating and motors all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer charge per month - Includes No kWh Usage \$7.78
All kWh per month \$0.06237 per kWh

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$7.78 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower.

Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as the character, amount and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

PUBLIC SERVICE COMMISSION OF KENTUCKY

Terms of Payment

Payment is due within 10 days from the date of the bill.

OCT 7 1993

EFFECTIVE

FOR ENTIRE SERVICE AREA P.S.C. NO. 3 21st (Revised) Sheet No. 16

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 20th (Revised) Sheet No. 16

SCHEDULE 30 LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers served by the Cooperative and located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule. Service under this schedule will be limited to maximum loads not exceeding 50 kW

Rate

Customer Charge Per Month - Includes No kWh Usage \$15.46 Demand Charge Per Month per kW \$4.84 Energy Charge Per kWh All kWh per month \$.05028 per kWh (R)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

PUBLIC SERVICE COMMISSION The minimum monthly charge shall be the minimum monthly charge specified in the OF KENTUCKY EFFECTIVE contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

JAN 0 1 1995

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date Effective: January 1, 1995 Date of Issue: November 30, 1994 President and General Manager.

FOR ENTIRE SERVICE AREA P.S.C. NO. 3
20th (Revised) Sheet No. 16

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 19th (Revised) Sheet No. 16

SCHEDULE 30 LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers served by the Cooperative and located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule. Service under this schedule will be limited to maximum loads not exceeding 50 kW.

Rate

Customer Charge Per Month - Includes No kWh Usage
Demand Charge Per Month per kW

Energy Charge Per kWh

All kWh per month

\$15.46

\$4.84

\$05460 per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed commission transformer capacity, or \$37.00, whichever amount shall be the greatest.

PUBLIC SERVICE COMMISSION OF KENTUCKY OF KENTUCKY

OCT 7 1993

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE SECTION 9 (1)

COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993

Date of Issue: October 26, 1993

Date Effective: October 7, 1993

President and General Manager.

FOR ENTIRE SERVICE AREA P.S.C. NO. 3 21st (Revised) Sheet No. 18 JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 20th (Revised) Sheet No. 18

SCHEDULE 33 WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Cooperative. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the consumer at all times operating pumping loads at hours other than those when the Cooperative's coincident peak occurs, except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month - Includes no kWh Usage \$15.17
All kWh per month \$0.05014 per kWh (R)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION 1 1995 OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: November 30, 1994 Date Effective: January 1, 1995 SUANT TO 807 KAR 5.011.

Issued By: Daylor P Lease President and General Manager SECTION 9 (1)

BY: Orden C. Neels S
FOR THE PUBLIC SERVICE COMMISSION

FOR ENTIRE SERVICE AREA P.S.C. NO. 3 20th (Revised) Sheet No. 18 JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 19th (Revised) Sheet No. 18

SCHEDULE 33 WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Cooperative. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the consumer at all times operating pumping loads at hours other than those when the Cooperative's coincident peak occurs, except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month - Includes no kWh Usage \$15.17
All kWh per month \$0.05446 per kWh

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average SERVICE COMMISSION losses. This Fuel Clause is subject to all other applicable provisions as set out in 80 FEECTIVE KAR 5:056.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1932 CTION 9 (1)
Date of Issue: October 26, 1993 Date Effective: October 7, 1993
Issued By: President and General Manager By Commission MANAGER

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FOR ENTIRE SERVICE AREA P.S.C. NO 3 22nd (Revised) Sheet No. 20 JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 21st (Revised) Sheet No. 20

SCHEDULE 40 LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Availability

Available to consumers served by the Cooperative located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule. Service under this schedule will be for loads that average 50 kW or more over a 12 month period but does not exceed 275 kW.

Rate

Customer Charge Per Month - Includes No kWh Usage
Demand Charge Per Month
All kWh per month
\$17.90
\$4.84
\$0.04669 per kWh (R)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of instabled SERVICE COMMISSION transformer capacity, or \$37.00, whichever amount shall be the greatest.

OF KENTUCKY EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER	COFTHE PUBLIC SERVICE C	OWNING ISSO
OF KENTUCKY IN CASE NO. 94-389 DA	ATED	
Date of Issue: November 30, 1994	Date Effective: January 1,	PURSUANT TO 807 KAR 5:01
Date of Issue: November 30, 1994 Issued By: A second seco	President and General Manager	SECTION 5 (1)
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FOR THE PUBLIC SERVICE COMMISSION

FOR ENTIRE SERVICE AREA P.S.C. NO 3 21st (Revised) Sheet No. 20 JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 20th (Revised) Sheet No. 20

SCHEDULE 40 LARGE POWER MORE THAT 50 KW BUT LESS THAN 275 KW

Availability

Available to consumers served by the Cooperative located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule. Service under this schedule will be for loads that average 50 kW or more over a 12 month period but does not exceed 275 kW.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$17.90
Demand Charge Per Month	\$4.84
All kWh per month	\$0.05101 per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the RVICE COMMISSION contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed OF KENTUCKY transformer capacity, or \$37.00, whichever amount shall be the greatest.

ISSUED BY AUTHORITY OF AN ORD	ER OF THE PUB	LIC SERVICE	OCT	7 1993	
COMMISSION OF KENTUCKY IN CA	SE NO. 93-088 D	OATED October 7,	1993		
		October 7, 1998S			11
Issued By: Dan la P from	President and	General Manager.	SECTI	ON 9 (1)	
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PUBLIC SERVICE COMMISSION MANAGER

FOR ENTIRE SERVICE AREA P.S.C. NO. 3 23rd (Revised) Sheet No.

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 22nd (Revised) Sheet No. 22

SCHEDULE 43 LARGE POWER RATE - OVER 275 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand will exceed and/or average 275 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage \$31.82

Demand Charge Per Month \$4.84 per kW

Energy Charge

All kWh per month \$0.04321 per kWh (R)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

> PUBILIC SERVICE COMMISSION OF KENTUCKY

> > JAN 01 1995

EFFECTIVE ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION

OF KENTUCKY IN CASE NO. 94-389 DATED

Date Effective: January 1, 1995

Date of Issue: November 30, 1994 President and General Manager. PURSUANT TO 807 KAR 5011.

SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 3 22nd (Revised) Sheet No. 22

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 21st (Revised) Sheet No. 22

SCHEDULE 43 LARGE POWER RATE - OVER 275 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand will exceed and/or average 275 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage \$31.82

Demand Charge Per Month \$4.84 per kW

Energy Charge

All kWh per month \$0.04753 per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

OCT 7 1993

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICEURSUANT TO 807 KAR 5:011, COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date of Issue: October 26, 1993 Date Effective: October 7, 1893.

President and General Manager.

Public Service Commission Manager

FOR ENTIRE SERVICE AREA P.S.C. NO. 3 7th (Revised) Sheet No. 23F JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 6th (Revised) Sheet No. 23F

SCHEDULE 46 LARGE POWER RATE - 1,000 KW AND OVER

<u>Applicable</u>

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 kW and/or average 1,000 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage

Demand Charge Per Month

Energy Charge

\$532.00

\$5.36 per kW

\$0.02788 per kWh

PUBLIC SERVICE COMMISS OF KENTUCKLY EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date Effective: July 26, 1995
President and General Manager.

JUL 26 1995

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: <u>Gordon C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION

C9.

FOR ENTIRE SERVICE AREA P.S.C. NO. 3 6th (Revised) Sheet No. 23F JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 5th (Revised) Sheet No. 23F

SCHEDULE 46 LARGE POWER RATE - 1,000 KW AND OVER

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 kW and/or average 1,000 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage

\$532.00

Demand Charge Per Month

\$5.36 per kW

Energy Charge

\$0.02778 per kWh (R)

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

JAN 01 1995

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

anden C. neel

FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: November 30, 1994

Date Effective: January 1, 1995

President and General Manager.

FOR ENTIRE SERVICE AREA P.S.C. NO. 3 5th (Revised) Sheet No. 23F JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 4th (Revised) Sheet No. 23F

SCHEDULE 46 LARGE POWER RATE - 1,000 KW AND OVER

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 kW and/or average 1,000 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage
Demand Charge Per Month
Energy Charge
\$532.00
\$5.36 per kW
\$0.03249 per kWh

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 7 1993

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

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ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION MANAGER COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date of Issue: October 26, 1993 Date Effective: October 7, 1993

Issued By: President and General Manager.

C1-95

FOR ENTIRE SERVICE AREA P.S.C. NO. 3
4th (Revised) Sheet No. 23I

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

Cancelling P.S.C. No. 3 3rd (Revised) Sheet No. 23I

SCHEDULE 47 LARGE POWER RATE - 1,000 KW TO 4,999 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 kW but not greater than 4,999 kW.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage

Demand Charge Per kW of Contract Demand

Demand Charge Per kW for Billing Demand in Excess
of Contract Demand

7.82

Energy Charge per kWh

0.02731 (R)

PUBLIC SERVICE COMMISSION OF KENTUCKY

OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: Orden C. Neel
FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION

OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: November 30, 1994 Date Effective: January 1, 1995

Issued By: Devlas P. Fresident and General Manager.

c1.98

FOR ENTIRE SERVICE AREA P.S.C. NO. 3 3rd (Revised) Sheet No. 23I

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

Cancelling P.S.C. No. 3 2nd (Revised) Sheet No. 23I

SCHEDULE 47 LARGE POWER RATE - 1,000 KW TO 4,999 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 kW but not greater than 4,999 kW.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$535.00
Demand Charge Per kW of Contract Demand	5.39
Demand Charge Per kW for Billing Demand in Excess	
of Contract Demand	7.82
Energy Charge per kWh	403146 GERVICE COMMISSION OF KENTUCKY
	FFFECTIVE

OCT 7 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)
BY: Hosey faller

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMESSION MANAGEMENT COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993

Date of Issue: October 26, 1993

Date Effective: October 7, 1993

Issued By: President and General Manager.

C1-95

FOR ENTIRE SERVICE AREA P.S.C. NO. 3 4th (Revised) Sheet No. 23L

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

Cancelling P.S.C. No. 3 3rd (Revised) Sheet No. 23L

SCHEDULE 48 LARGE POWER RATE - 5,000 KW TO 9,999 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 5,000 kW but not greater than 9,999 kW.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage \$1,069.00 Demand Charge Per kW of Contract Demand 5.39 Demand Charge Per kW for Billing Demand in **Excess of Contract Demand** 7.82 Energy Charge per kWh PUBLIC SERVICE COMMISSION\$ 0.02235 (R) OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Gerdan C. neel FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: November 30, 1994 Date Effective: January 1, 1995

President and General Manager.

FOR ENTIRE SERVICE AREA P.S.C. NO. 3 3rd (Revised) Sheet No. 23L

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

Cancelling P.S.C. No. 3 2nd (Revised) Sheet No. 23L SCHEDULE 48

LARGE POWER RATE - 5,000 KW TO 9,999 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 5,000 kW but not greater than 9,999 kW.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$1,069.00		
Demand Charge Per kW of Contract Demand	\$	5.39	
Demand Charge Per kW for Billing Demand in			
Excess of Contract Demand	\$	7.82	
Energy Charge per kWh	\$	0.02667	

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION MANAGED COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date of Issue: October 26, 1993 Date Effective: October 7, 1993

Date of Issue: October 26, 1993 Date Effective: October 7, 1993

Issued By: President and General Manager.

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FOR ENTIRE SERVICE AREA P.S.C. NO. 3
4th (Revised) Sheet No. 230

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

Cancelling P.S.C. No. 3
3rd (Revised) Sheet No. 23O

SCHEDULE 49 LARGE POWER RATE - 10,000 KW AND OVER

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 10,000 kW or average 10,000 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage \$1,069.00

Demand Charge Per kW of Contract Demand \$5.39

Demand Charge per kW for Billing Demand in Excess of Contract Demand \$7.82

Energy Charge per kWh

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Orden C. Neel
FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: November 30, 1994

Issued By: 60 and 10 fear

Date Effective: January 1, 1995

President and General Manager.

C1.95

FOR ENTIRE SERVICE AREA P.S.C. NO. 3 3rd (Revised) Sheet No. 230

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

Cancelling P.S.C. No. 3 2nd (Revised) Sheet No. 230

SCHEDULE 49 LARGE POWER RATE - 10,000 KW AND OVER

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 10,000 kW or average 10,000 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Fer World - Includes No k will Usage	Φ1,	009.00
Demand Charge Per kW of Contract Demand	\$	5.39
Demand Charge per kW for Billing Demand in		
Excess of Contract Demand	\$	7.82
Energy Charge per kWh	\$	0.02567

tomar Charge Dar Month Includes No leWh Hooga

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 7 1993

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date Effective: October 7, 1993 Date of Issue: October 26, 1993 President and General Manager.

FOR ENTIRE SERVICE AREA

P.S.C. NO. 3

24th (Revised) Sheet No. 24

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3

23rd (Revised) Sheet No. 24

SCHEDULE 50 AND 60 SCHOOLS, CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month - Includes No kWh Usage All kWh per Month

\$6.89

\$0.05375 per kWh (R)

Minimum Charges

The minimum monthly charge under the above rate shall be \$6.89 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase at available voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE OF KENTUCKY IN CASE NO. 94-389 DATED	OMMISS	ION
OF KENTUCKY IN CASE NO. 94-389 DATED	JAN O	1 1995

Date of Issue: November 30, 1994 Date Effective: January 1, 1995

President and General Managers SECTION 9 (1)

FOR THE PUBLIC SERVICE COMMISSION

FOR ENTIRE SERVICE AREA P.S.C. NO. 3

23rd (Revised) Sheet No. 24

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3

22nd (Revised) Sheet No. 24

SCHEDULE 50 AND 60 SCHOOLS, CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month - Includes No kWh Usage All kWh per Month

\$6.89

\$0.05807 per kWh

Minimum Charges

The minimum monthly charge under the above rate shall be \$6.89 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase at available voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE 0CT 7 1993

COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date of Issue: October 26, 1993 Date Effective: October 7, 1993PURSUANT TO 807 KAR 5:011.

Issued By: President and General Manager.

SECTION 9 (1)

BY: <u>Glasquisfallee</u>
PUBLIC SERVICE COMMISSION MANA

6 1-95

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
22nd (Revised) Sheet No. 25

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
Cancelling P.S.C. No. 3
21st (Revised) Sheet No. 25

SCHEDULE 52 ALL ELECTRIC SCHOOLS (A.E.S.)

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single-phase service, present facilities permitting, and at the following nominal voltages: Single-phase, 120, 120/240, 480, 240/480 volts; Three-phase, 120/240, 120/280Y, 240/480, 277/480Y volts.

Rate

Customer Charge Per Month - Includes No kWh Usage \$15.95
All kWh \$0.04959 Per kWh (R)

Minimum Charge

The minimum annual charge will be not less than \$14.40 per KVA or required transformer capacity as determined by the Cooperative.

Terms of Contract

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under PUBLIC SERVICE COMMISSION maximum operating conditions.

OF KENTUCKY EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION 1995 OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: November 30, 1994 Date Effective: January 1, 1998 UANT TO 807 KAR 5:011, Issued By: Doubles & Low President and General Manager. SECTION 9 (1)

BY: Orden C. Mael
FOR THE PUBLIC SERVICE COMMISSION

P.S.C. NO. 3 21st (Revised) Sheet No. 25

21st (Revised) Sheet No. 25

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Cancelling P.S.C. No. 3 20th (Revised) Sheet No. 25

SCHEDULE 52 ALL ELECTRIC SCHOOLS (A.E.S.)

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single-phase service, present facilities permitting, and at the following nominal voltages: Single-phase, 120, 120/240, 480, 240/480 volts; Three-phase, 120/240, 120/280Y, 240/480, 277/480Y volts.

Rate

Customer Charge Per Month - Includes No kWh Usage \$15.95
All kWh \$0.05391 Per kWh

Minimum Charge

The minimum annual charge will be not less than \$14.40 per KVA or required transformer capacity as determined by the Cooperative.

Terms of Contract.

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

OF MENTUCKY

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE

COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date of Issue: October 26, 1993 Date Effective: October 7, 1993

Issued By: Douglas / Jean President and General Manager SUANT TO 807 KAR 5:0

PURI IC SERVICE COMMISSION MANAGER

FOR ENTIRE SERVICE AREA P.S.C. NO. 3 22nd (Revised) Sheet No. 26 JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 21st (Revised) Sheet No. 26

SCHEDULE SI. OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month

Security Light

7,000 - 9,500 Lumens

70 kWh \$6.15 (R)

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer or a monthly charge of \$3.50 per pole will apply if the consumer is willing to enter into a five year contract. Poles must be within 200 feet of existing secondary circuits.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp of fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

OF KENTUCKY

EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Gordon C. Marl
FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: November 30, 1994 Date

Date Effective: January 1, 1995

Issued By: Dondas / Lean President and General Manager.

FOR ENTIRE SERVICE AREA P.S.C. NO. 21st (Revised) Sheet No. 26 JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 20th (Revised) Sheet No. 26

SCHEDULE SL **OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS**

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month

Security Light

7,000 - 9,500 Lumens

70 kWh \$6.45

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer or a monthly charge of \$3.50 per pole will apply if the consumer is willing to enter into a five year contract. Poles must be within 200 feet of existing secondary circuits. The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp of fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of PUBLIC SERVICE COMMISSION replacement. OF KENTUCKY

> 7 1993 OCT

EFFECTIVE

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY:

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date of Issue: October 26, 1993

Date Effective: October 7, 1993

President and General Manager.

FOR ENTIRE SERVICE AREA P.S.C. NO. 3

7th (Revised) Sheet No. 27

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

Cancelling P.S.C. No. 3 6th (Revised) Sheet No. 27

SCHEDULE SL STREET LIGHTING SERVICE

Availability

This rate schedule is available for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

Rate Per Light Per Month

Sodium Vapor Lamp 22,000 Lumens 87 kWh \$11.50 Per Month (R) 5,800 Lumens 30 kWh \$7.92 Per Month (R)

Conditions of Service

- 1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
- 2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay Ornamental Overhead Rate.
- 3. Other than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in (2) above, for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a non refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as herein before defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION

OF KENTUCKY IN CASE NO. 94-389 DATED Date of Issue: November 30, 1994 Date 1

Date Effective: January 1, 1995

President and General Manager PURSUANT TO 807 KAR 5.011.

SECTION 9 (1) 9

JAN 01 1995

sued By: Douglas & Lean

FOR ENTIRE SERVICE AREA P.S.C. NO.

6th (Revised) Sheet No. 27

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

Cancelling P.S.C. No. 5th (Revised) Sheet No. 27

SCHEDULE SL STREET LIGHTING SERVICE

Availability

This rate schedule is available for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

Rate Per Light Per Month

Sodium Vapor Lamp 22,000 Lumens 87 kWh \$11.88 Per Month 5,800 Lumens 30 kWh \$ 8.05 Per Month

Conditions of Service

- 1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
- 2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay Ornamental Overhead Rate.
- 3. Other than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in (2) above, for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a non refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as herein before defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional SELIC SERVICE COMMISSION Overhead System.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE OCT 7 1993

COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date of Issue: October 26, 1993 Date Effective: October 7, 1993 SECTION 9 (1)

Issued By: President and General Manager

President and General Manager

PUBLIC SERVICE COMMISSION MANA

EFFECTIVE

FOR ENTIRE SERVICE AREA

P.S.C. NO. 3

7th (Revised) Sheet No. 27A

SCHEDULE SL (Continued)

Cancelling P.S.C. No. 3 6th (Revised) Sheet No. 27A

Conditions of Service (Continued)

- 4. The system will be either series or multiple at the option of the Cooperative.
- 5. Any installation costs which are to be borne by the Consumer, in accordance with the foregoing paragraph (3), should be paid at the time of installation.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23. 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

*A break down of rates for each light is as follows:

22,000 Lumens **5,800 Lumens** \$5.34 kWh \$1.85 kWh (R)

3.67 Depreciation 3.08 Depreciation

1.92 Maintenance, Interest 2.35 Maintenance, Interest, Taxes, Other Taxes, Other

.48 Margins .73 Margins

PUBLIC SERVICE COMMISSION \$11.50 \$7.92 OF KENTUCKY **FFFECTIVE**

JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Occhan C. neel FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: November 30, 1994 Date Effective: January 1, 1995

President and General Manager.

FOR ENTIRE SERVICE AREA

P.S.C. NO. 3

6th (Revised) Sheet No. 27A

SCHEDULE SL (Continued)

Cancelling P.S.C. No. 3 5th (Revised) Sheet No. 27A

Conditions of Service (Continued)

- 4. The system will be either series or multiple at the option of the Cooperative.
- 5. Any installation costs which are to be borne by the Consumer, in accordance with the foregoing paragraph (3), should be paid at the time of installation.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

*A break down of rates for each light is as follows:

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > OCT 7 1993

PURSUANT TO 807 KAR 5:011.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE.

COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 1993

Date of Issue: October 26, 1993

Date Effective: October 7, 1993

ssued By: Douds / Jean / President and General Manager.

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FOR ENTIRE SERVICE AREA P.S.C. NO. 3
1st (Revised) Sheet No. 27.3

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3 Original Sheet No. 27.3

SCHEDULE SL OUTDOOR LIGHTING SERVICE - HIGH PRESSURE SODIUM

Availability

Availability to all member/consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 secondary electrical circuits.

Rate Per Light Per Month

4,000 Lumen Decorative Colonial	\$ 8.60 per lamp per month	(R)
27,500 Lumen Directional Floodlight	8.73 per lamp per month	(R)
50,000 Lumen Directional Floodlight	11.31 per lamp per month	(R)
27,500 Lumen Cobra Head	8.22 per lamp per month	(R)

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consum	mpti	ons are as follows:	PUBLIC SERVICE COMMISSION OF KENT UCKY
4,000 Lumen Light 27,500 Lumen Light 50,000 Lumen Light 27,500 Lumen Light	-	20 kWh per month 88 kWh per month 159 kWh per month 88 kWh per month	(R) (R) (R) JAN 01 1995 (BURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: Order C. Mal

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: November 30, 1994 Date Effective: January 1, 1995

Issued By: Day & Fresident and General Manager

07/95

For Service Area P.S.C. No. 3 Original Sheet No. 27.3

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE SL OUTDOOR LIGHTING SERVICE - HIGH PRESSURE SODIUM

Availability

Availability to all member/consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 secondary electrical circuits.

Rate Per Light Per Month

4,000 Lumen	Decorative Colonial	\$ 8.69	per	lamp	per	month
27,500 Lumen	Directional Floodlight	9.11	per	lamp	per	month
50,000 Lumen	Directional Floodlight	12.00	per	lamp	per	month
27,500 Lumen	Cobra Head	8.60	per	lamp	per	month

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

4,000	Lumen	Light	-	20	kWh	per	month
27,500	Lumen	Light	_	88	kWh	per	month
50,000	Lumen	Light	_	159	kWh	per	month
27,500	Lumen	Light	-	88	kWh	per	month

ISSUED BY AUTHORITY OF AN ORDER		E PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NODATE	ED	PUBLIC SERVICE COMMISSION
		Man ORE KENTUCKY
Date of Issue: April 25, 1994	Date	Effective: May 29F KENTUCKY
Issued by: Douglas P. Jean	-	President and General Manager
0	0	MAY 2 5 1994

PURSUANT TO 80/ KAR 5:011, SECTION 9 (1) BY: TO SERVE COMMISSION MANAGER